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**S P A T I A L**

May 2012  
Oracle Spatial User Conference



# Oracle Spatial User Conference

The banner has a red background with a faint, grayscale map of a city area, possibly Washington, DC, visible through the text. Labeled locations include Cherrydale, Lyon Village, Colonial Village, Rosslyn, and Radnor Heights. The banner is framed by a thick black border.

May 23, 2012  
Ronald Reagan Building and International Trade Center  
Washington, DC USA



# **Dan Guatto, P. Eng.**

COO & Vice President of Engineering  
and Operations  
Burlington Hydro

# **Geoff Cameron**

Executive Vice President  
Intelligent Networks  
AGSI



# **Deploying a Smart Grid Network at Burlington Hydro**



## OVERVIEW

- Centrally managed, authoritative database for all electric network and asset data in Oracle SDO geometry format
- Incorporates 7 corporate systems and 8 departmental systems that were previously silo databases; enable enterprise access and workflow
- Supports Business Functions, Departments, Constituents

## CHALLENGES / OPPORTUNITIES

- Need for extreme high performance on spatial queries including Live Operations and Mobile, scalability for Smart Grid Data, and security for mission critical data
- Need to integrate multiple disparate data sets
- Source data over 30% of facility data incorrect; no nodal network connectivity existed
- 5.8 Billion AMI records relating to Geospatial Meters

## SOLUTIONS

- Oracle Standard Edition One
  - Locator
- Oracle Fusion Middleware
  - MapViewer, WebLogic future (currently OC4j)



# Burlington Hydro GO360Networks Enterprise Solution



Burlington **hydro** inc.



## RESULTS

- Reduced asset management reports from months to minutes with significantly enhanced accuracy
- Consolidation of raster, vector, network data in a 7 GB sized central repository with live links to TB sized Smart grid databases
- Enterprise wide adoption of geospatial technology
- Created a common single system of record for the network and all business related asset information
- Citywide network connectivity model of electrical distribution system, sites and customers
- Enhanced data accuracy and timeliness for real-time business decision making purposes and capital planning

# Program Agenda

- Burlington Hydro Utility Overview
- BHI's Smart Grid Initiatives
- How GO360 Open Architecture Oracle Spatial Foundation Addresses BHI Needs
- BHI's Smart Grid Challenges
- Enterprise GeoSolution Examples at BHI
- Network design, Asset Management, Mobile etc.
- GO360 Smart Grid Solution Examples at BHI and Neighbouring Utilities



# Burlington Hydro Background

## Customers Served

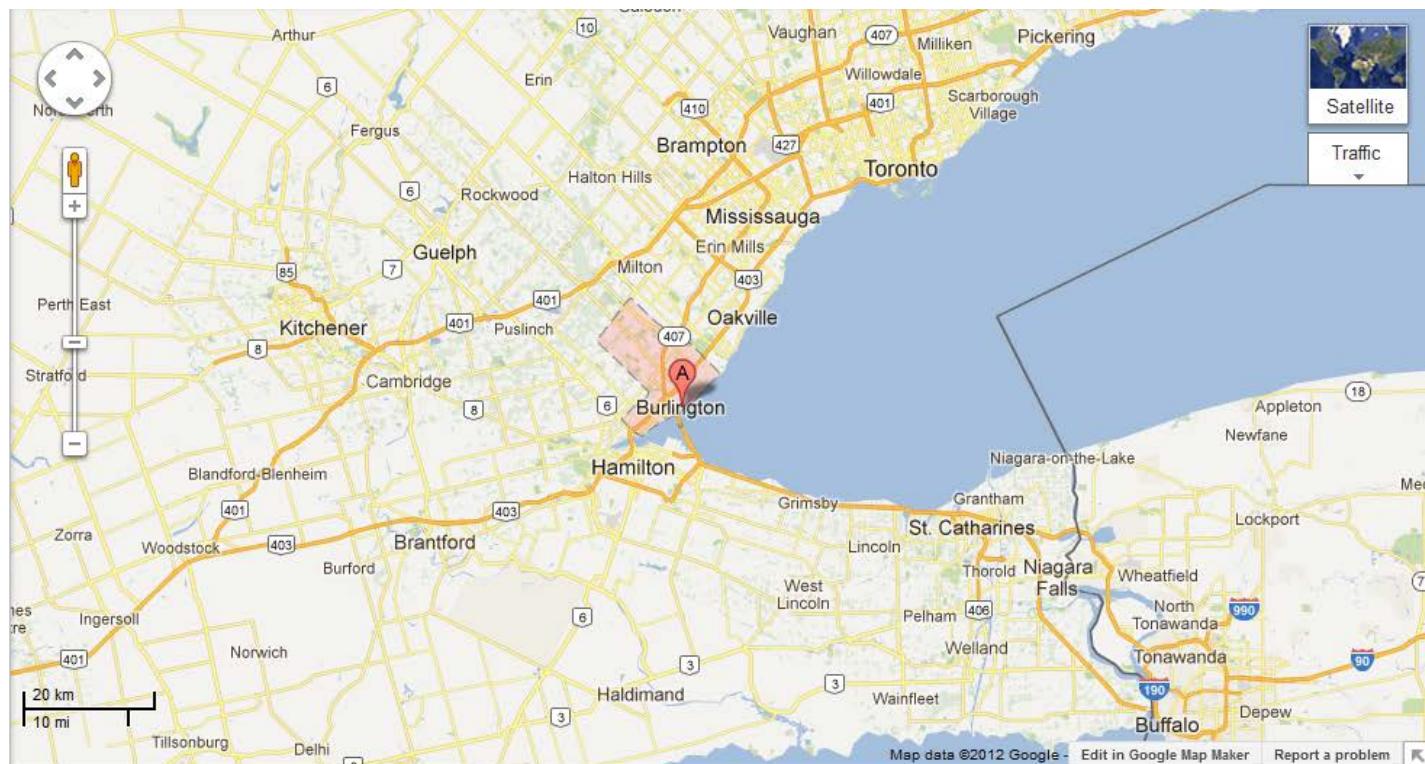
- Over **60,000** Residential Customers
- Over **5,500** Commercial and Industrial Customers

## Assets

- **32** Substations
- **1,600** kilometres of Low Voltage Distribution Lines
- **93** Full Time Employees



# Burlington Hydro Background





# Burlington Hydro Background



- **GridSmartCity™ Initiatives**

- Smart Automated Distribution Switching (Self Healing, High Reliability)
- 65,000 Smart Meters deployed with Time-of-Use Billing
- Distributed Renewable Generation is spreading
- Electric Vehicle Charging Stations
- Factory Ride-Through Systems
- Battery-Based Electricity Storage as a deployable grid resource



## **BHI Smart Grid Enterprise Approach “Why Go360”**

### **Smart Grid has Focused Open Architecture as a Main Requirement for Utility I.T.**

Multitude of Smart Devices and Integrated Systems

- AMI, SCADA, Smart Switches, Power Line Monitors etc.
- MDMR, CIS, ERP, Engineering Analysis etc
  - Proprietary GIS Systems Integration Very Costly and Inflexible
  - All BHI Data stored Directly in Oracle / Oracle Spatial
- Integration Effort Fast and Utilize Existing I.T. Resources



## **BHI Smart Grid Enterprise Approach “Why GO360”**

### **Real-Time Bi-Directional Communications**

- Advance Distribution Management Systems, Outage Management, Mobile etc.

### **“Big Data”**

- Medium Size Utilities Generating Billions of Transactions / Records per Year
- Store, Access and Scale Quickly and Cost Effectively



## **Go360Networks: Applications Through Integration Facilitating Complete Lifecycle Asset Management**

### **Go360 Provides Enterprise Utility Specific Solutions**

Oracle Spatial Database

- SOA Architecture.
- Live Data Updates and Bi-Directional Communications



# Go360Networks: Applications Through Integration Facilitating Complete Lifecycle Asset Management

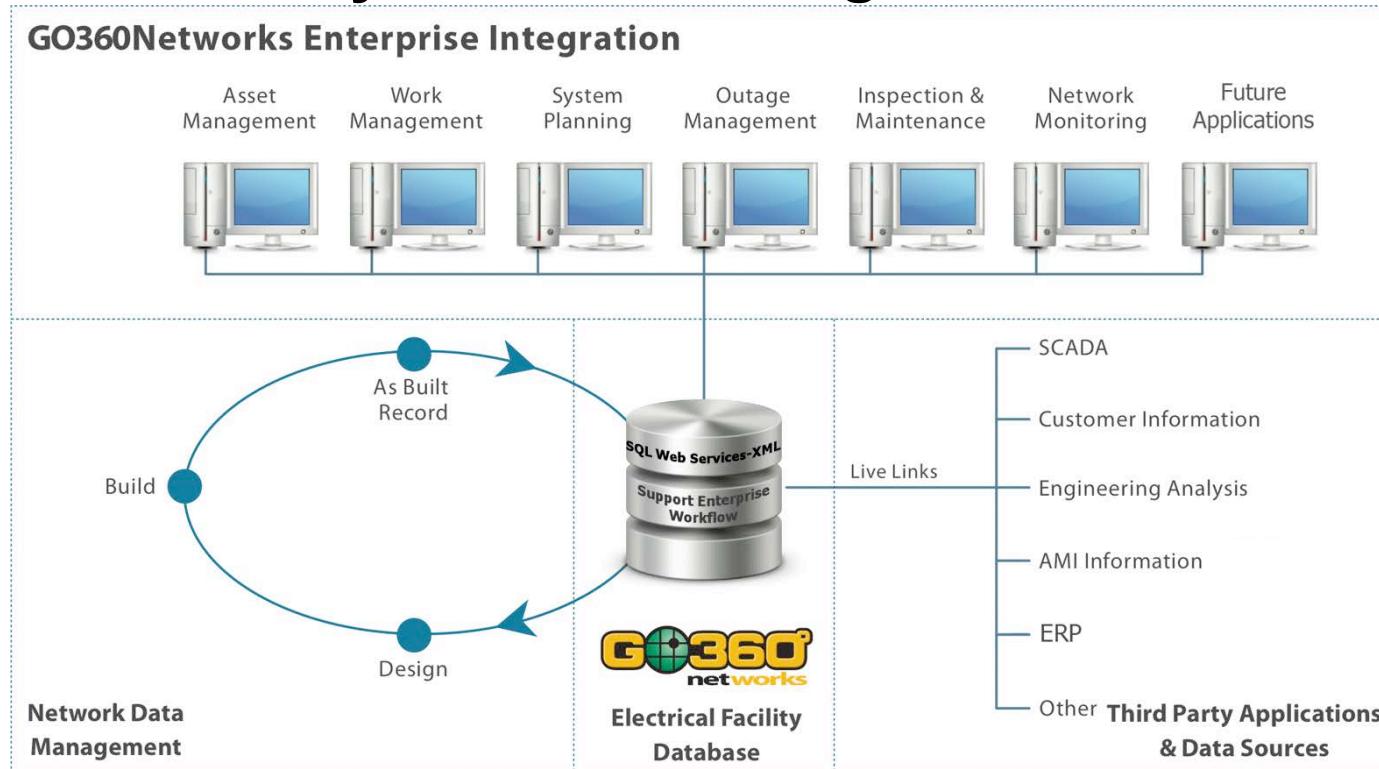
## GO360 Provides Enterprise Utility Specific Solutions

### Oracle Spatial Database

- Enterprise Access for utility Specific Applications
  - Network Design and Connectivity Model Management
  - Asset Management
  - Mobile with Real-Time Bi-Directional Information Updates
    - Tablets, iPhone, Android, Blackberry etc.
  - Outage Management (OMS)
  - Distribution Management Solution (DMS)
  - Smart Grid Analytics
  - Executive Dashboards



# Go360Networks: Applications Through Integration Facilitating Complete Lifecycle Asset Management



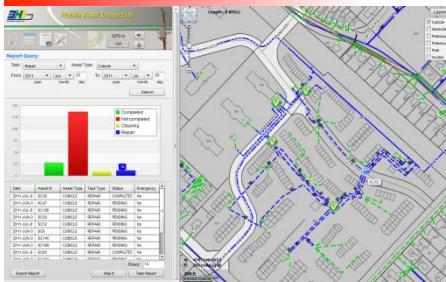


# Integrated and Accessible Solutions For Your Business Users From a Single Common Database

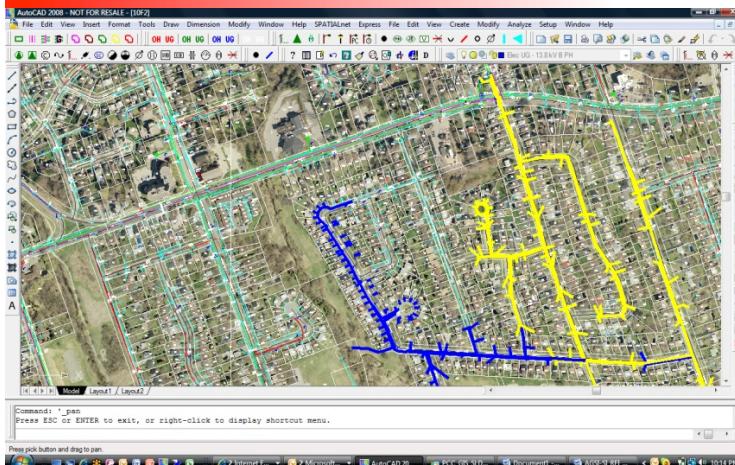
## Executive Dashboards



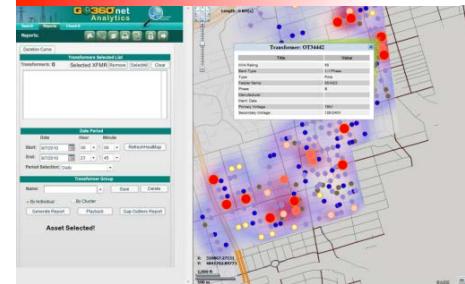
## Asset Management



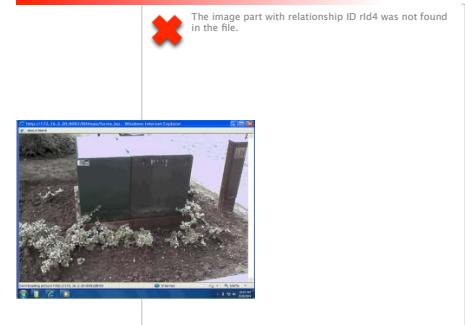
## Network Design / Connectivity Model



Smart Grid Analytics



## Mobile





# Burlington Hydro I.T. Systems History

- **Legacy CableCad Environment**
  - Internally Maintained Land Base
    - Parcels, Address Points, Cad Layers and Text
- **Daffron ERP: Billing, Work Orders, Transformers Assets, Time Reporting etc.**
- **Dromey DESS: Engineering Analysis**
- **Asset Condition Assessment DB: Nameplate, Condition and Photo Data**
- **SCADA**
- **GridSmartCity™ Infrastructure (Phase 2): e.g. Smart Switching, AMI, EV Fleet Implementations, EV Charging Stations, Renewable Energy etc.**



# **BHI Consultant Recommendations Prior to Implementing GO360**

- **Move from Stand Alone to Enterprise Integration**
- **Functionally Rich Design Solution**
  - Productivity Enhancements e.g. AutoCAD Integration
  - Streamline Business Data Ownership, Use and Entry Processes
- **Mobile Workforce**
- **CableCad Data Conversion**
- **System & Data Integration introducing Enhanced Geospatial Functions**
- **Support Smart Meter / Smart Grid Initiatives**
- **Focus on Real-Time (Leverage Investment AMI Network)**
- **Vision of Enterprise Access and Use for Data and Technology**

“Two of the main factors affecting GIS today are the move towards using Internet technology to be able to serve GIS data to a much broader user base and efforts by the Open Geospatial Consortium (OGC) to promote interoperability. BHI needs to implement a new GIS that will fit its technology vision and provide the benefits of today’s GIS to BHI operations.”

**BHI Independent Consultant**



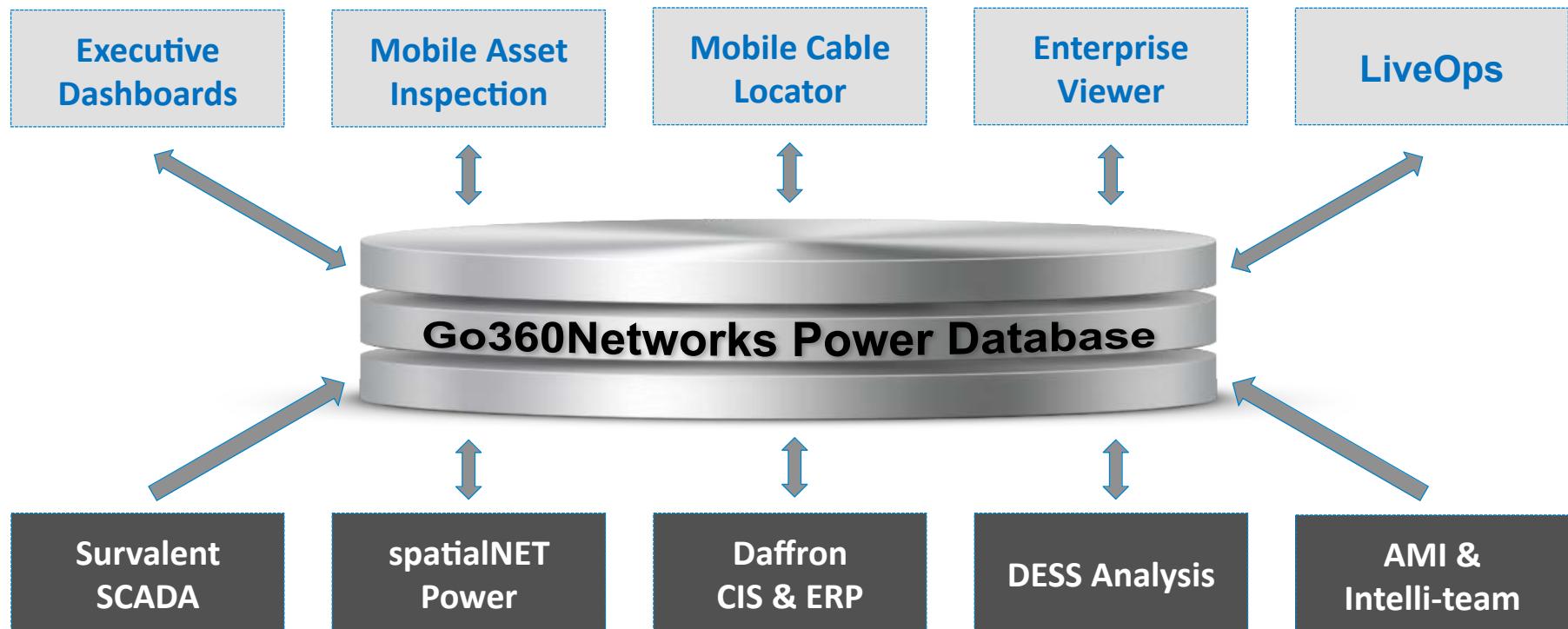
# Initial BHI Targeted Implementation

- **Main Conduit for Information Corporate Wide**
  - Engineering
  - Operations / Control Room
  - Customer Service
  - Mobile
  - Finance
  - HR
- **Productivity Enhancement**
  - Access to High Quality Information in Real-Time
  - Improve Work Capabilities i.e. Combine separate tasks into a seamless workflow
  - Streamline Data Update into a Single Process through Automation
- **Timing Was Good – Tied in Regulatory Asset Inspection and Data Collection Initiatives**



# Go360Networks

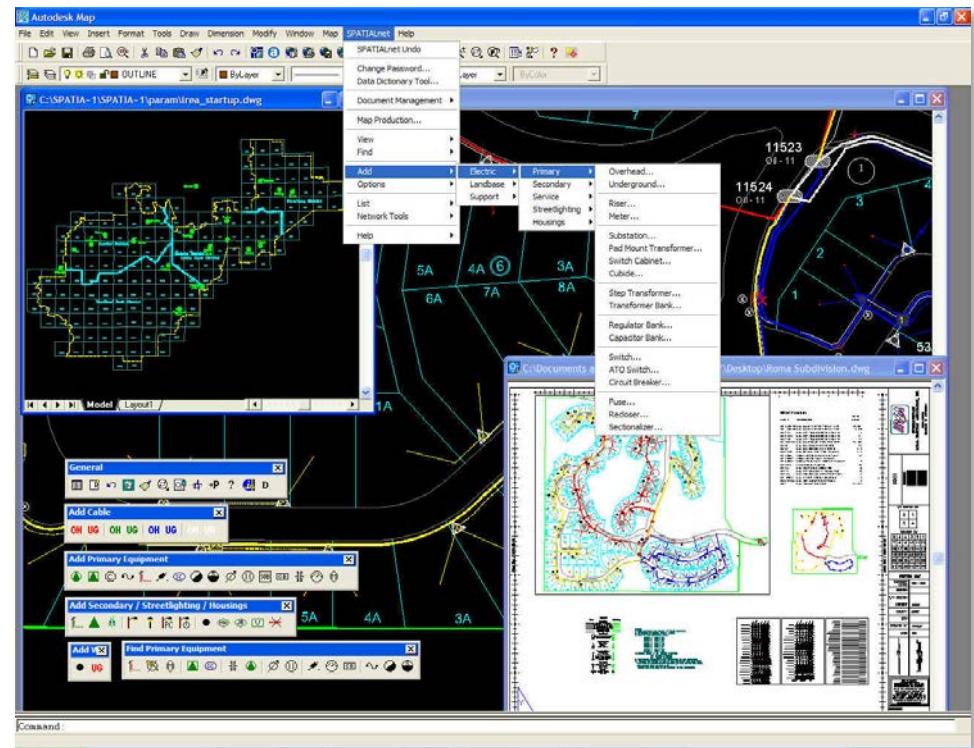
## Current Implementation at BHI





# SpatialNET Power – Robust Design And Network Management

Includes Robust Job Management, Versioning & Conflict Resolution Capabilities





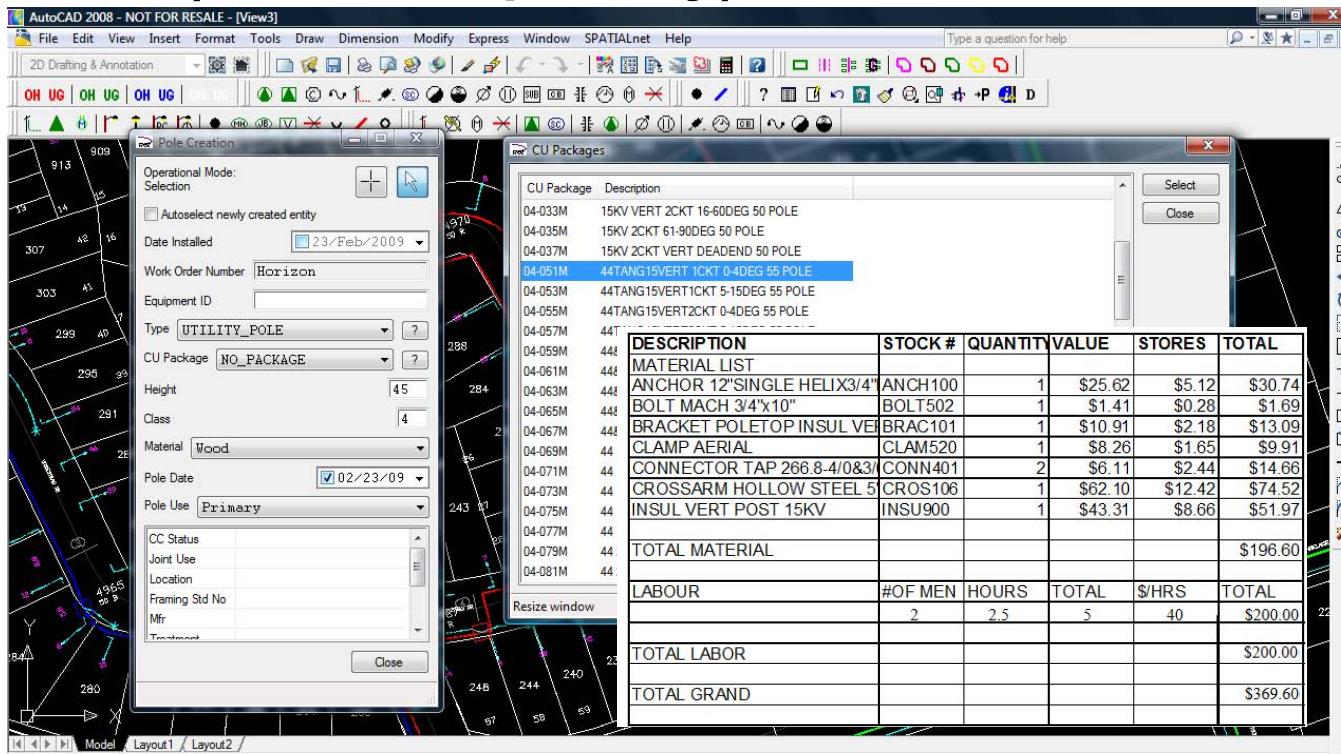
# BHI Project Implementation

- **spatialNET Power**

- **Distribution Design and Network Topology**
  - AutoCAD Partner Solution – ACAD Interface for Editing and Design
  - Direct Read / Write to Oracle Spatial
  - **spatialNET Engine for:**
    - Job Management / Versioning etc.
    - Automated Connectivity on the Fly
    - Engineering Standards and Bill of Materials
    - Map Production
    - Spatial and Attribute Queries
    - On-Board Table and Attribute Configuration
    - Integration 3rd Party Systems e.g. Dromey DESS, DWG, Multi-Speak etc.



# Network Design with Engineering Standards Job Estimating, “What Ifs” and Asset Tracking (2204 Compliancy)





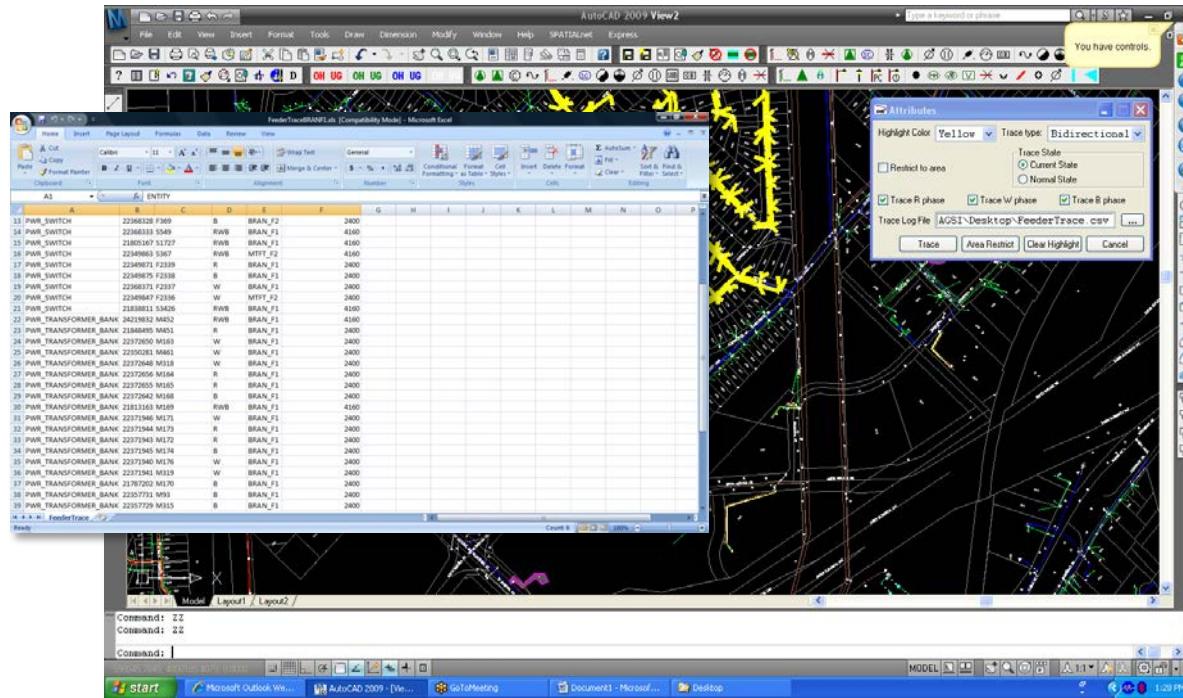
# BHI spatialNET Power 7cm Ortho Imagery Example





# BHI spatialNET Power Examples

## Network Connectivity Trace and Equipment Report





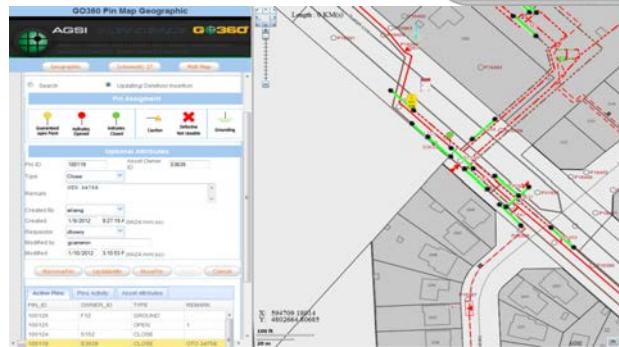
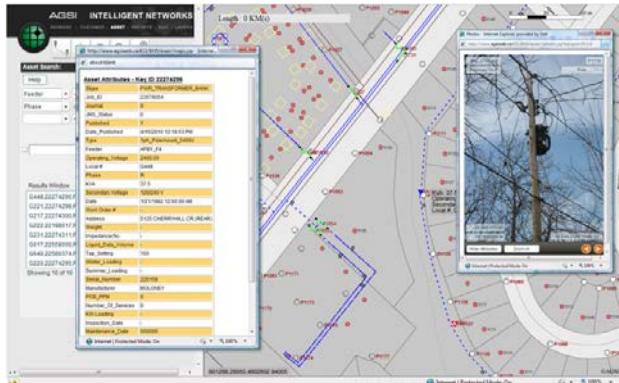
# Enterprise Go360Networks Web

## Current BHI Solution Implementation

- Direct “Live” Read / Write to SPATIALnet Power
- Attribute and SPATIAL Asset Queries and Reporting
  - Canned and Ad Hoc SQL Queries
  - Multiple Spatial Queries (by Fence, Grid, Buffer, Network trace)
- Customer Account Information Maintenance
  - Integration CIS and ERP (equipment nameplate and financials)
- Available to Internal and Contract Staff including Mobile Solutions
- Operations
  - Outage Management with SCADA, Self Healing Switch and AMI Integration
  - Outage Statistic Reporting CAIDI, SAIDI, SAIFI – Pinpointing Cause of Problem Spatially for Accurate Reports
- Executive Dashboards
  - HR, Engineering, Financials, CIS, Call Centre, Scorecard

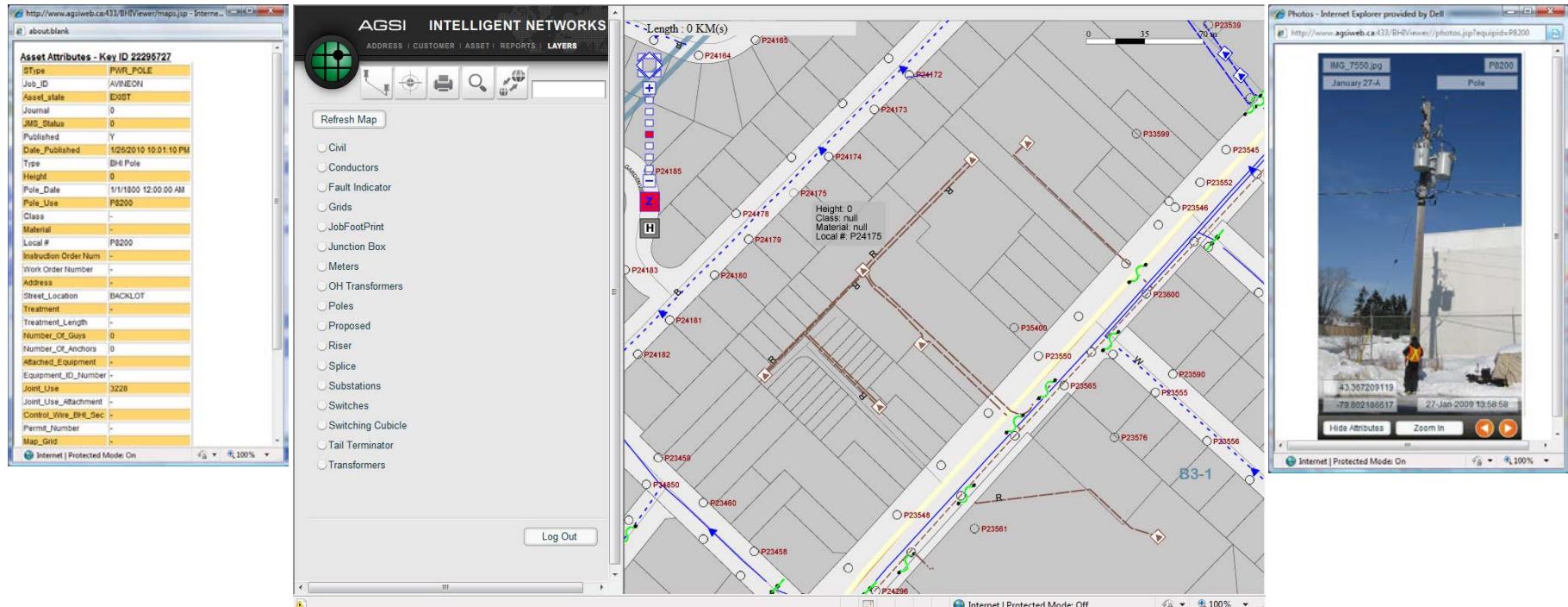


# GO360Networks Live Applications Integration and Deployment at BHI Examples





# Go360net: Live Access Via The Web Supporting Asset Management And Operations





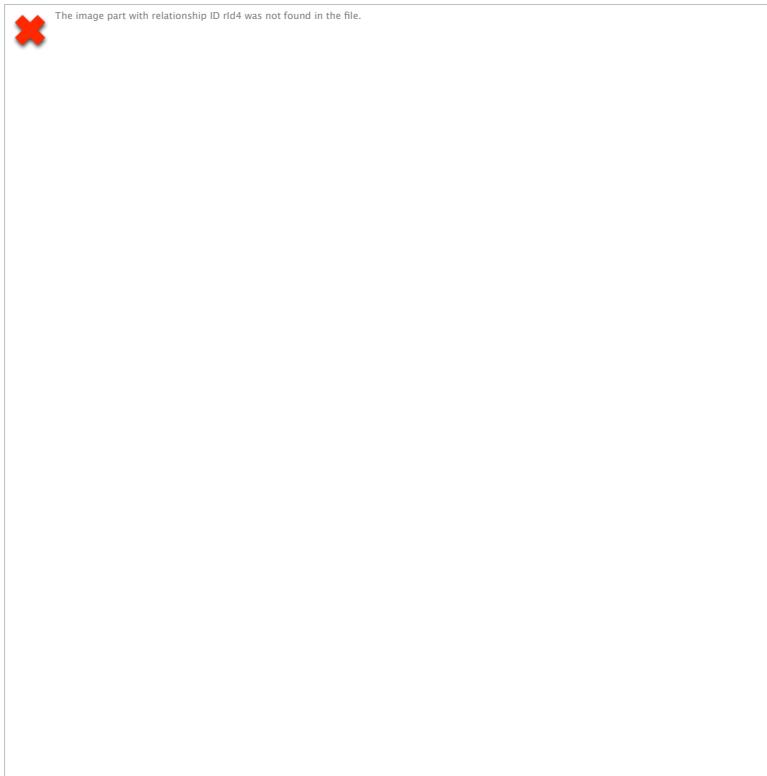
# Associated Asset Report e.g. Age and Proximity to Other Planned Work

The screenshot displays the AGSI Intelligent Networks software interface. On the left, a sidebar titled 'Report:' contains a list of asset types with checkboxes: Anchor, Conductors, Ducts, Guy, Padmount Transformers, Pedestal, Polemount Transformers, Poles, Primary Meters, Secondary Meters, Splice, Submersible Transformers, Switches, Switching Cubicles, and Vault Transformers. The 'Conductors' checkbox is checked. Below this is a 'Draw and Export' button and a 'Log Out' button. The main area shows a map of a utility network with various assets marked. A Microsoft Access database window is open, showing a table named 'Conductors' with the following data:

ID	Type	Feeder	Le_Length	AssetState	Phase	ConductorS	ConductorT	Material	OperatingV	DateInstalled	Insulation	Insulat
22302596	UG_Secondary APBY_F1	8.8	EXIST	B	10	ugsec	AL	120/240 V	OCT 1963	PEI	600	
22302597	UG_Secondary APBY_F1	9	EXIST	B	10	ugsec	AL	120/240 V	OCT 1963	PEI	600	
22302399	UG_Secondary APBY_F1	8.2	EXIST	B	10	ugsec	AL	120/240 V	OCT 1963	PEI	600	
22302438	UG_Secondary APBY_F1	10.4	EXIST	B	10	ugsec	AL	120/240 V	OCT 1963	PEI	600	
22302444	UG_Secondary APBY_F1	5.4	EXIST	B	10	ugsec	AL	120/240 V	OCT 1963	PEI	600	
22302445	UG_Secondary APBY_F1	2.8	EXIST	B	10	ugsec	AL	120/240 V	OCT 1963	PEI	600	
22302544	UG_Secondary APBY_F1	8.6	EXIST	B	10	ugsec	AL	120/240 V	OCT 1963	PEI	600	
22302549	UG_Secondary APBY_F1	10.5	EXIST	B	10	ugsec	AL	120/240 V	OCT 1963	PEI	600	
22302554	UG_Secondary APBY_F1	5.7	EXIST	B	10	ugsec	AL	120/240 V	OCT 1963	PEI	600	
23637010	UG_Secondary APBY_F1	28.2	EXIST	B	10	I/O QPX	AL	120/240 V	OCT 1963	PEI	600	
22302565	UG_Secondary APBY_F1	8.9	EXIST	B	10	ugsec	AL	120/240 V	OCT 1963	PEI	600	
22302526	UG_Secondary APBY_F1	10	EXIST	B	10	ugsec	AL	120/240 V	OCT 1963	PEI	600	
22302601	UG_Secondary APBY_F1	9.4	EXIST	B	10	ugsec	AL	120/240 V	OCT 1963	PEI	600	
22488193	OH_Secondary APBY_F1	34.2	EXIST	R	2	ohsec	AL	120/240 V	OCT 1963	PEI	600	
22302549	UG_Secondary APBY_F1	10.4	EXIST	B	10	ugsec	AL	120/240 V	OCT 1963	PEI	600	
22509601	UG_Secondary APBY_F1	6	EXIST	B	10	ugsec	AL	120/240 V	OCT 1963	PEI	600	
22509605	UG_Secondary APBY_F1	8.3	EXIST	B	10	ugsec	AL	120/240 V	OCT 1963	PEI	600	
22509615	UG_Secondary APBY_F1	4.4	EXIST	B	10	ugsec	AL	120/240 V	OCT 1963	PEI	600	
23637250	UG_Secondary APBY_F1	32.87	EXIST	B	10	I/O QPX	AL	120/240 V	OCT 1963	PEI	600	
22509624	UG_Secondary APBY_F1	5.4	EXIST	B	10	ugsec	AL	120/240 V	OCT 1963	PEI	600	
22302540	UG_Secondary APBY_F1	5.7	EXIST	B	10	ugsec	AL	120/240 V	OCT 1963	PEI	600	
22302541	UG_Secondary APBY_F1	6.2	EXIST	B	10	ugsec	AL	120/240 V	OCT 1963	PEI	600	
22466688	UG_Secondary APBY_F1	EXIST	B	10	ugsec	AL	120/240 V	OCT 1963	PEI	600		
22346713	UG_Secondary APBY_F1	8.4	EXIST	B	10	ugsec	AL	120/240 V	OCT 1963	PEI	600	
22246716	UG_Secondary APBY_F1	7.3	EXIST	B	10	ugsec	AL	120/240 V	OCT 1963	PEI	600	



# Mobile Solutions: Field Asset Inspection Example





# Analysis and Work & Accomplishment Reporting

**Mobile Asset Inspection**

Report Query:

Task: Repair Asset Type: Cubicle

From: 2011 Jun 01 To: 2011 Jul 05

Search

Length: 0 KM(s)

Completed Not completed Cleaning Repair

162 135 108 81 54 27 0

Date Asset Id Asset Type Task Type Status Emergency

2011-JUL-0	SC38	CUBICLE	REPAIR	COMPLETED	No
2011-JUN-3	KC47	CUBICLE	REPAIR	PENDING	No
2011-JUL-0	SC190	CUBICLE	REPAIR	PENDING	No
2011-JUN-3	SC50	CUBICLE	REPAIR	PENDING	No
2011-JUL-0	SC32	CUBICLE	REPAIR	PENDING	No
2011-JUN-3	SC6	CUBICLE	REPAIR	PENDING	No
2011-JUN-3	SC145	CUBICLE	REPAIR	PENDING	No
2011-JUN-3	SC168	CUBICLE	REPAIR	PENDING	No
2011-JUL-0	SC93	CUBICLE	REPAIR	COMPLETED	No
2011-JUN-3	SC104	CUBICLE	REPAIR	PENDING	No

ROWS: 14

Export Report Map It Task Report

Length: 0 KM(s)

Wauwack Cr. Wauwack Dr. Gen View Ave. 889

Layers: Cubicle, Manhole, Padmount, Polemount, Pole, Switch

Completed tasks marked with green checkmarks on the map.

Task Report (Report [Read-Only] ...)

Asset Id: SC38

Task Type: REPAIR Status: COMPLETED Date completed: 2011-JUL-05 14:07:46 Remarks: Repair Locks

Name Data

Ready Count: 2 115% 100% 100% 100%

Automated E-Mail Notification

From: do not reply@egi.ca

Subject: 2011-JUL-05 Asset Type: POLE Inspector: gcamero Date: 20-Sep-11 12:31:42 Remarks: Floating conductor

Loose Hardware: Emergency

Report [Read-Only] [Compatibility Mode] - Microsoft Word

Task Report (Report [Read-Only] ...)

Accomplishments and Asset Condition

Date	Asset Id	Asset Type	Task Type	Status	Emergency
2011-JUL-05	SC38	CUBICLE	REPAIR	COMPLETED	No
2011-JUN-20	KC47	CUBICLE	REPAIR	PENDING	No



# New GO360 Mobile Form Factors

## Android, BlackBerry, iOS, Windows



- **Devices**
  - BlackBerry
  - iPhone
  - Android phones
  - Tablets (iPad, Playbook, Toughbook, etc.)
  - Wall Maps
- **Includes all functionality**
  - Query
  - GPS
  - Edit
  - Thematic's
  - Live Ops



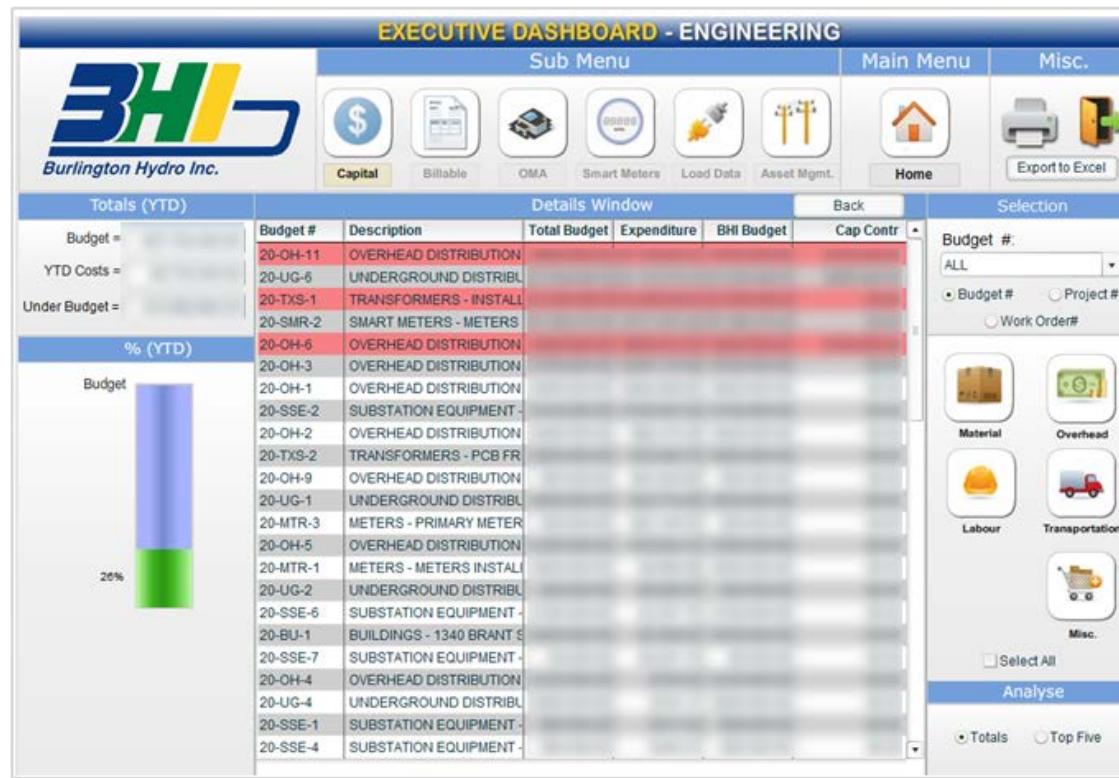
# Performance Monitoring Dashboards

## BHI Example





# Financials and Drill Downs



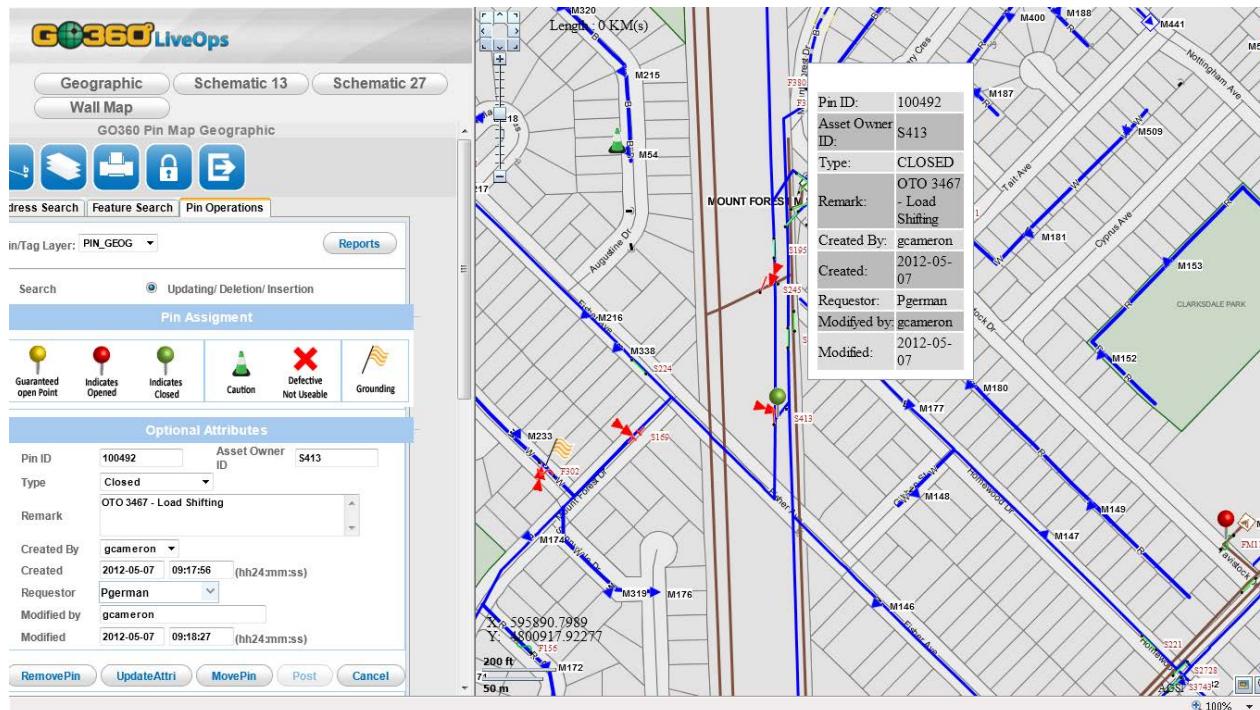


# GO360Networks 2012 Initiatives

- **Automating Network Pinning and Work Protection Tagging**
  - Includes SCADA Integration
- **Enhancing GO360 Asset Inspection to include Pole Testing & New Transformer Details**
- **Automating Outage Statistics CAIDI, SAIDI and SAIFI Reporting**
- **Complete OMS (LiveOps)**
  - Smart Grid Enabled i.e. AMI, Self Healing Switches, other Smart Sensors
  - Integrates with Completed Pinning and Tagging
  - Manage Outages and Restoration including Crew Management
  - Re-configure Network via Engineering Switch Order Management
- **Full Mobile Field Force Automation**
  - Live Bi-Directional Communications with Operations including Automated Dispatch and Job Closing
- **Asset Analytics**



# GO360LiveOps: Automating Network Pinning and Work Protection Tagging Geographic View



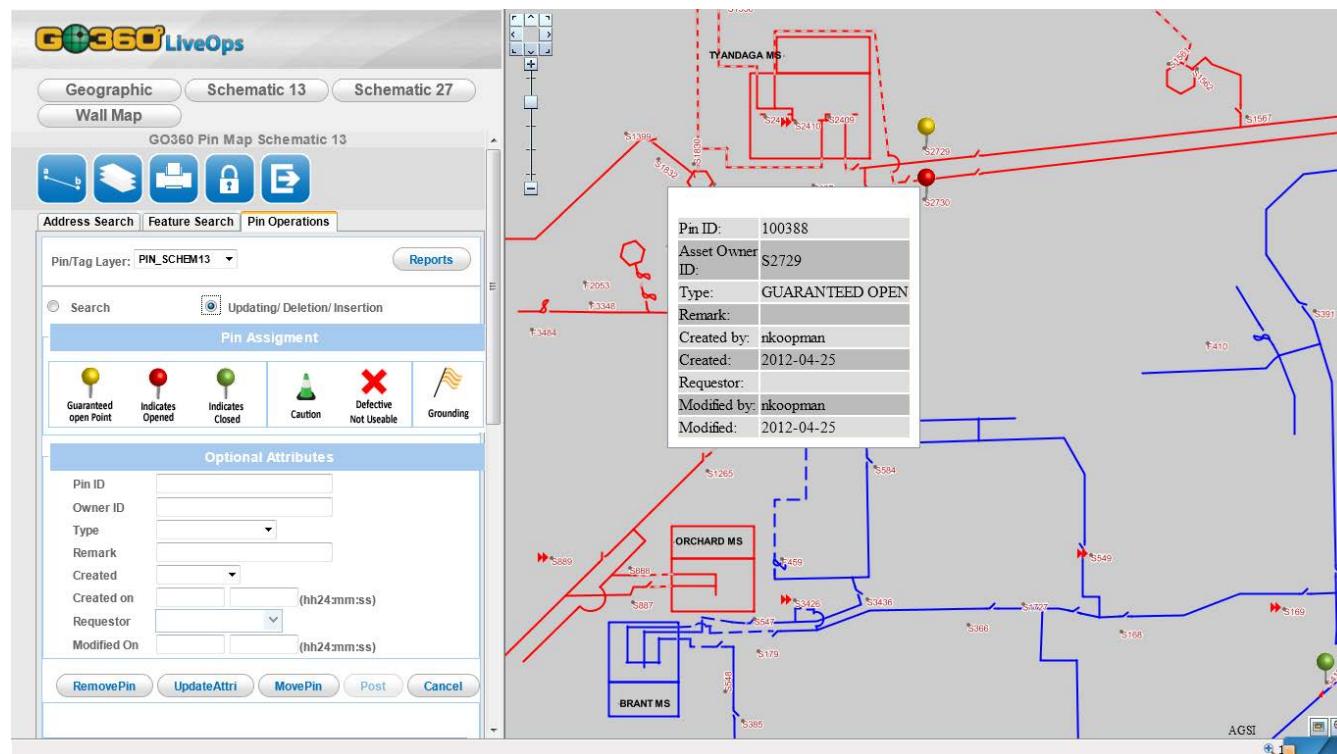
## Allows for:

- Manual Operator Placement
- Substation SCADA (One Second Reads)
- Intelligent Self-Healing Switches (One Second Reads)



# GO360LiveOps

## Schematic View





# GO360LiveOps Reports

Report Active Pins by Type

PIN_ID	REQUESTOR	USERID	TYPE	OWNER_ID	CREATE_DATE
100295	Pgerman	aliang	OPEN	FP339	07/03/2012 1:54:03 PM
100303	Pgerman	gcameron	OPEN	FM111	14/03/2012 8:29:53 PM
100306		gcameron	OPEN	L235	16/03/2012 9:04:38 PM
100307		gcameron	OPEN	F817	17/03/2012 8:49:11 AM
100308		gcameron	OPEN	S276	20/03/2012 2:17:32 PM
100309	Pgerman	psmith	OPEN	S2979	23/03/2012 5:20:18 PM
100324	Nkoopman	gcameron	OPEN	S3635	09/04/2012 9:01:16 AM
100341		gcameron	OPEN		16/04/2012 1:35:39 PM
100343		nkoopman	OPEN		16/04/2012 3:19:53 PM
100361		nkoopman	OPEN		17/04/2012 10:28:23 AM
100363	Nkoopman	psmith	OPEN	S109	17/04/2012 1:12:34 PM
100381		nkoopman	OPEN		18/04/2012 4:45:01 PM
100382		nkoopman	OPEN		19/04/2012 9:56:33 AM
100392		nkoopman	OPEN	S2730	08/05/2012 4:01:01 AM
100420		nkoopman	OPEN	N203	30/04/2012 10:01:42 AM
100431		nkoopman	OPEN		01/05/2012 12:21:43 PM
100469	HXIA	OPEN			04/05/2012 2:46:16 PM
100480		nkoopman	OPEN		04/05/2012 5:38:36 PM

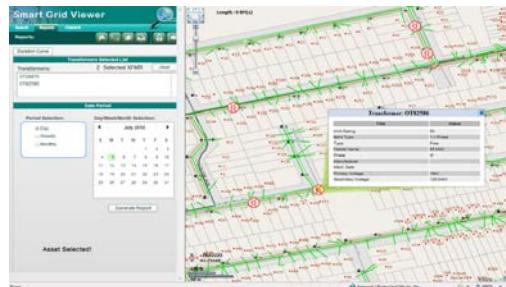
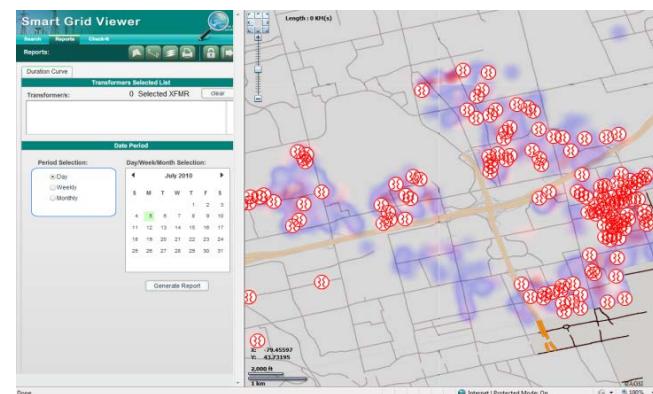
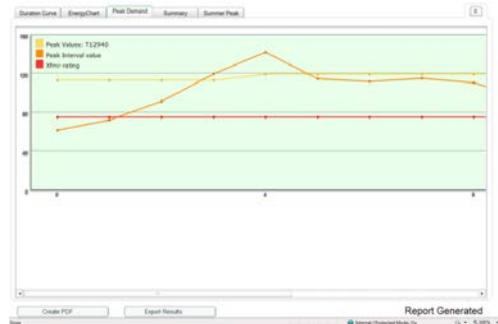
Results: 18

ExportReports

100%



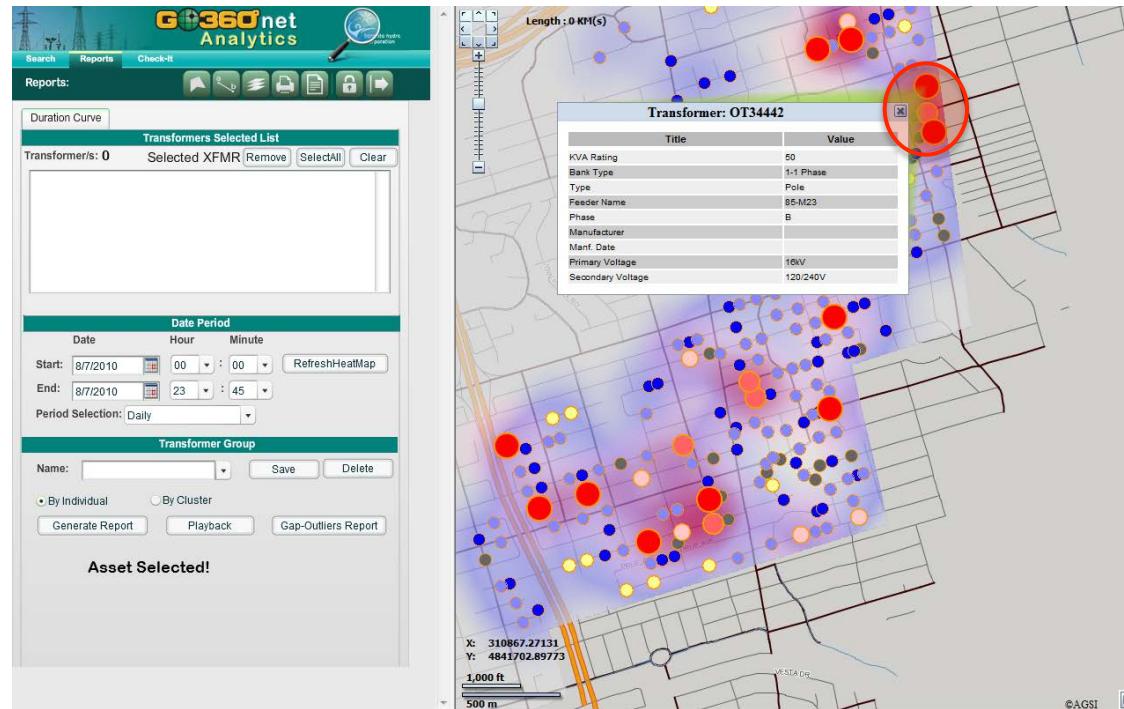
# AMI Integration Example – Transformer Monitoring and Analysis





# Real-Time Smart Grid for Operations and Asset Analytics e.g. Overload Analysis Example

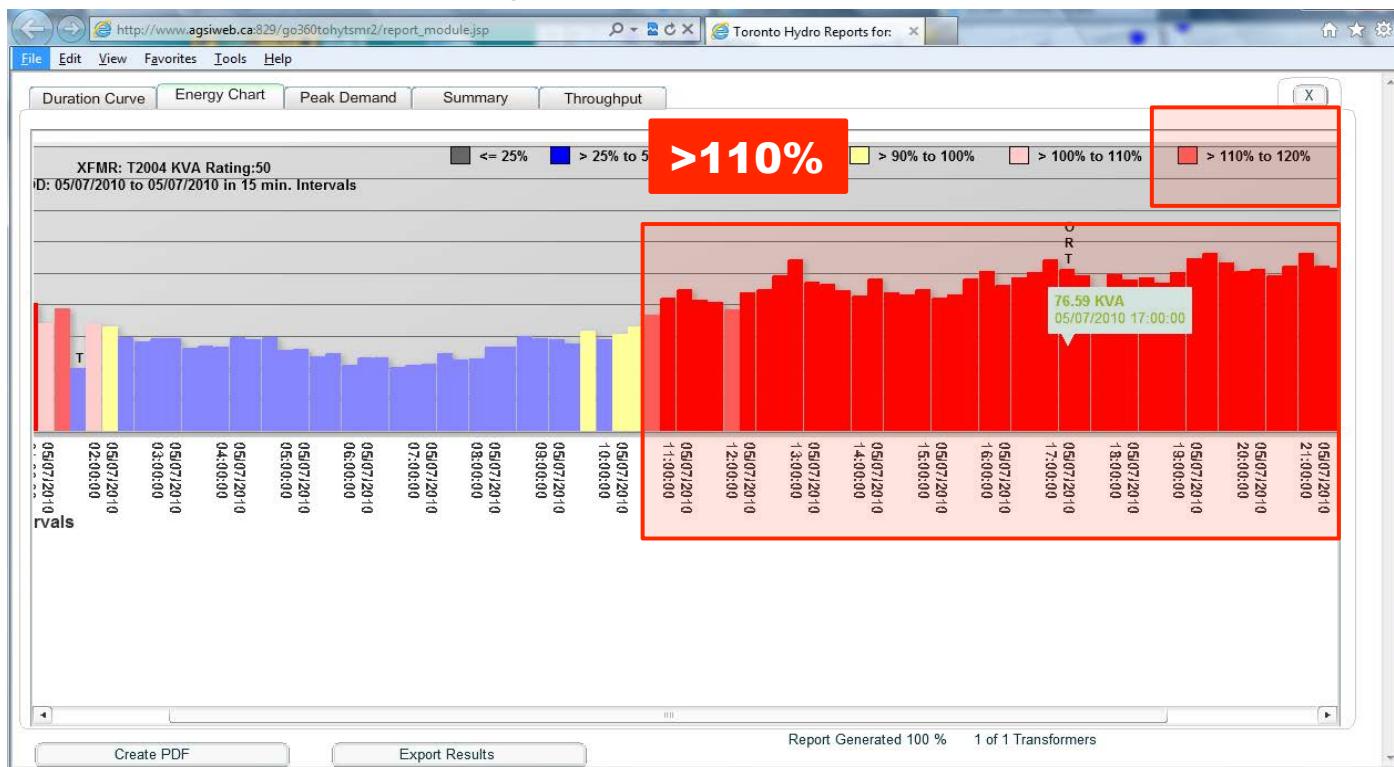
Detailed Geographic View. Transformer Overloading





# Smart Grid for Operations and Asset Analytics

Loading Profile at Transformer  
Color Coded by % Overload In 15 min. Intervals





# Smart Grid for Operations and Asset Analytics

## Transformer Daily Summary Report (July 5, 2010)

Transformer Number:	OT3979	Report Period:	05/07/2010 to 05/07/2010 in 15 min. Intervals
Formula			
Transformer Rating:	50.0 KVA		
Peak Demand:	88.53 KVA	Peak Interval Reading (kW/15min) * 4 / 0.9 (kVA)	
Peak Demand:	79.68 KWh	<b>Overload: 64% of the time</b>	(was reset)
Overload:	64 %	% of time for which transformer is overloaded	
Load Factor Rating:	0.64	Ratio of Avg. Demand to Max. Demand	
Use Factor Rating:	1.77	Ratio of Peak Demand (kVA) to Installed Capacity	
Outage Count:	1	Derived from AMRDEF daily outage summary values	
Outage Duration:	15.0 Minutes	<b>Loss of Life: 1.11%</b>	
Loss of Life:	1.11 %	As Defined by Appropriate IEEE Standard	
Coincidence Factor:	1.0	Max. simultaneous demand (in kVA) divided by sum of maximum demands of each device (in kVA)	
Throughput:	1227.27 KWh		



# Smart Grid for Operations and Asset Analytics

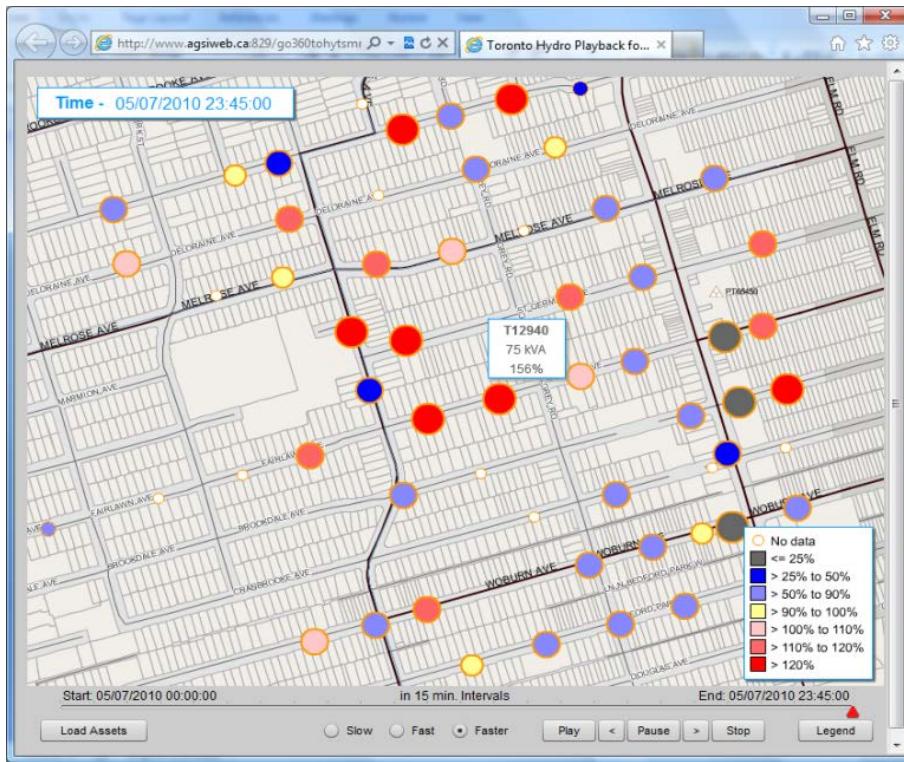
Transformer Weekly Summary Report (July 5 to July 9, 2010)

Transformer Number:	OT3979	Report Period:	05/07/2010 to 09/07/2010 in 2 hour Intervals
Formula			
Transformer Rating:	50.0 KVA		
Peak Demand:	91.93 KVA		Peak Interval Reading (kW/15min) * 4 / 0.9 (kVA)
Peak Demand:	82.74 KWh	<b>Overload: 74% of the time</b> (was reset)	
Overload:	74 %	% of time for which transformer is overloaded	
Load Factor Rating:	0.65	Ratio of Avg. Demand to Max. Demand	
Use Factor Rating:	1.84	Ratio of Peak Demand (kVA) to Installed Capacity	
Outage Count:	2	Derived from AMRDEF daily outage summary values	
Outage Duration:	30.0 Minutes	<b>Loss of Life: 6.7%</b>	
Loss of Life:	6.7 %	As Defined by Appropriate IEEE Standard	
Coincidence Factor:	1.0	Max. simultaneous demand (in kVA) divided by sum of maximum demands of each device (in kVA)	
Throughput:	6481.07 KWh		



# Smart Grid for Real-Time Operations and Asset Analytics

## Time Based Playback Example



July 5<sup>th</sup> [Midnight]

July 5<sup>th</sup> [7 AM]

July 5<sup>th</sup> [5 PM]

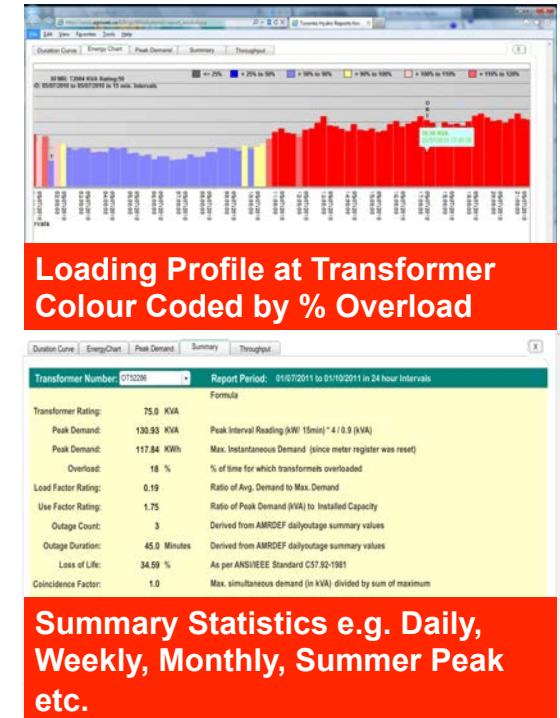
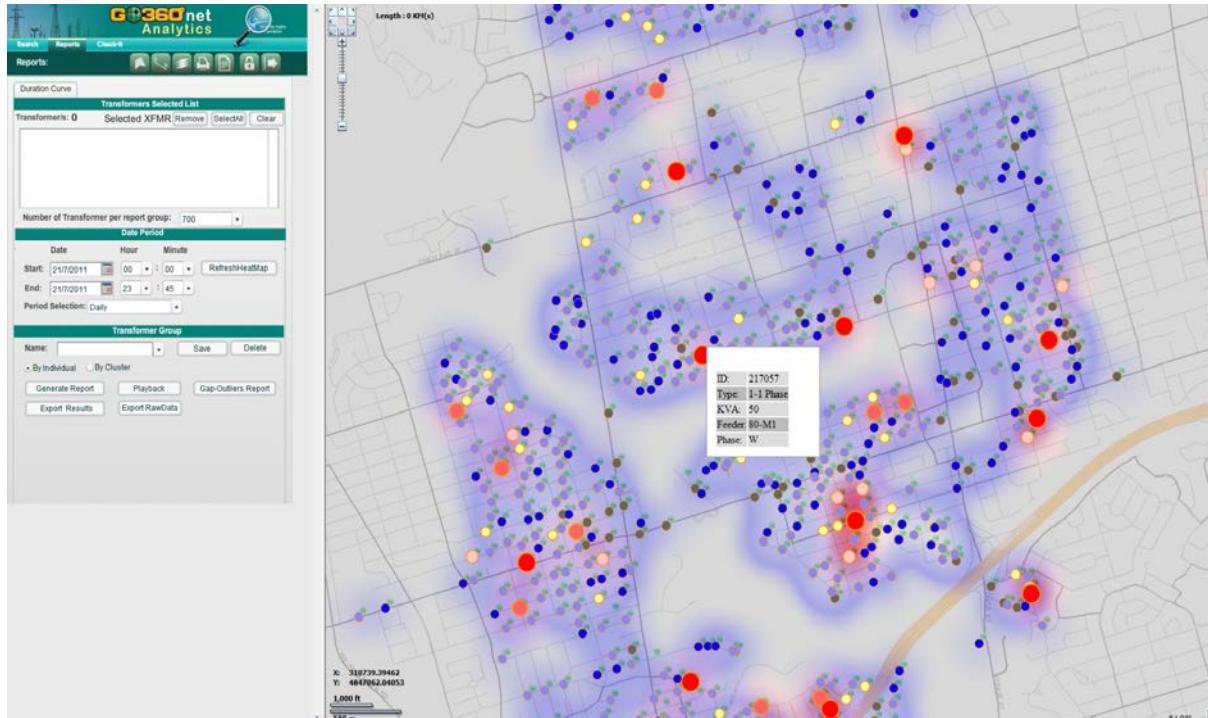
*Temporary Outage Events*

July 6<sup>th</sup> [Midnight]



# AMI Asset Analytics

## Detailed Geographic View of Transformer Overloading





# Enterprise Go360Networks on Oracle

## Realizing our Vision

- **One Centrally Maintained Asset Database to Serve Enterprise**
  - Operations, Mobile Crews, Asset Management, Engineering, System Planning, Asset Inspection, Cable Locates, Executive
- **Ease of System Integration**
  - Within a very short period of time able to integrate CIS, ERP, SCADA, Smart Switches, AMI
- **Live Solutions Enabling Efficient Operations Leveraging Smart Grid**
  - Automate Operations, Enhanced Reliability, Enhance Asset and Energy Analytics
- **Available to any Internal and Contract Staff including Mobile Solutions in A Secure Manner**
- **Operations**
  - Outage Management with SCADA, Self Healing Switch and AMI Integration
  - Outage Statistic Reporting CAIDI, SAIDI, SAIFI – Pinpointing Cause of Problem Spatially for Accurate Reports
- **Executive Dashboards**
  - HR, Engineering, Financials, CIS, Call Centre, Scorecard