

Oracle Utilities Smart Grid Gateway

Configuration Guide for Landis+Gyr Adapter

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Oracle Utilities Smart Grid Gateway adapter for Landis+Gyr Configuration Guide

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Primary Author: TUGBU Documentation

Contributing Author: TUGBU Documentation

Contributor: TUGBU Documentation

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Chapter 1

Overview

This chapter provides an overview of this configuration guide and an introduction to the Oracle Utilities Smart Grid Gateway adapter for Landis+Gyr including the following:

- **What Is This Book?**
- **Other Documentation**
- **Oracle Utilities Application Framework Configuration Tools**

What Is This Book?

This guide describes how to configure the Oracle Utilities Smart Grid Gateway adapter for Landis+Gyr. It is intended for implementers and system administrators responsible for configuration and initial setup of the application.

The Oracle Utilities Smart Grid Gateway adapter for Landis+Gyr is based on the Oracle Utilities Application Framework (OUAF). For information about using and configuring basic Framework functions, see the Oracle Utilities Application Framework documentation. This guide only covers configuration of functions specific to the Oracle Utilities Smart Grid Gateway adapter for Landis+Gyr.

The body of this guide presents conceptual information to help you understand how the system works as well as how the various configuration options affect system functionality. Once you have an understanding of the system's capabilities, you can plan your data setup and design any customizations you want to implement.

When you are ready to implement your design, use **Chapter 2: General Configuration** to guide you through the setup process of admin data. This section lists each object that can be configured, defines any prerequisites for configuration.

This guide includes the following chapters:

- **Chapter 1: Overview** (this chapter) provides an overview of the Oracle Utilities Smart Grid Gateway adapter for Landis+Gyr architecture and of the configuration tools and process used in implementing the product.
- **Chapter 2: General Configuration** provides an overview of some general configuration options used by the Oracle Utilities Smart Grid Gateway adapter for Landis+Gyr.

Other Documentation

This section describes other documentation provided with the Oracle Utilities Smart Grid Gateway adapter for Landis+Gyr.

Installation Documentation

Installation documentation describes the steps involved in the installation and initial set up of the system, and includes the following documents:

- Oracle Utilities Smart Grid Gateway Quick Install Guide
- Oracle Utilities Smart Grid Gateway DBA Guide
- Oracle Utilities Smart Grid Gateway Installation Guide

User Documentation

User documentation provides conceptual information and procedures related to working with the various objects used in the system, and includes the following documents:

- Oracle Utilities Application Framework Business Process Guide
- Oracle Utilities Application Framework Administration Guide
- Oracle Utilities Meter Data Framework User's Guide
- Oracle Utilities Smart Grid Gateway User's Guide

Supplemental Documentation

Supplemental documentation provides technical information related to system administration tasks and include the following documents:

- Oracle Utilities Smart Grid Gateway Server Administration Guide

- Oracle Utilities Smart Grid Gateway Batch Server Administration Guide
- Oracle Utilities Smart Grid Gateway Configuration Guide

The Oracle Utilities Smart Grid Gateway adapter for Landis+Gyr uses Oracle Service Bus (OSB) and Oracle Business Process Execution Language (BPEL) as middleware components. These tools are part of the Oracle SOA Suite. See the Oracle SOA Suite Documentation library (<http://www.oracle.com/technetwork/middleware/soasuite/documentation/index.html>) for more information about using these tools.

Embedded Help

Oracle Utilities Smart Grid Gateway, like all Oracle Utilities Application Framework applications, provides extensive internal documentation. For example, detailed descriptions of system objects are included in the objects' maintenance portals. The lifecycle of each business object is described on the Lifecycle tab and depicted in flow diagrams on the Summary tab. This information is extremely useful for implementers and system administrators.

Embedded help is provided for all non-obvious fields in most portals and zones. If a field has associated help text, a ? icon appears next to the field when the zone is displayed.

Online Help

Oracle Utilities Smart Grid Gateway also includes context-sensitive help for all the user interface screens users will typically work with as they use the system. Online help contains conceptual information and procedures related to working with the various objects used in the system.

The online help is divided into the following three sections:

- Oracle Utilities Application Framework: Describes the features and functions of the application framework (F1)
- Oracle Utilities Meter Data Framework: Describes the features and functions provided in the meter data framework (D1)
- Oracle Utilities Smart Grid Gateway: Describes the features and functions provided in the meter data management application (D2)

Oracle Utilities Application Framework Configuration Tools

Please refer to the general configuration guide for information on the Oracle Utilities Application Framework (OUAF) configuration tools that can be used to create and customize system entities, such as business objects, portals, zones, and UI maps. Refer to the Oracle Utilities Application Framework configuration tools documentation for instructions on using tools such as:

- **Configuration Process Overview**
- **Data Areas**
- **Algorithms**
- **Entity Naming Conventions**

This configuration guide does not duplicate the concepts and procedures presented in the Oracle Utilities Application Framework configuration tools documentation; rather, it will identify the specific objects used by the Oracle Utilities Smart Grid Gateway adapter for Landis+Gyr that can be configured and customized using the configuration tools, as well as application parameters and objects that can be managed within the application components themselves.

This guide assumes that all individuals responsible for system configuration and implementation will be familiar with the Oracle Utilities Application Framework and will have completed training on the Oracle Utilities Application Framework Configuration Tools.

Chapter 2

General Configuration

This chapter provides details on the components and configurations required for the Smart Grid Gateway adapter for Landis+Gyr including the following:

- **Understanding the Adapter**
- **Understanding the Adapter Processing**

Understanding the Adapter

The Oracle Utilities Smart Grid Gateway Adapter for Landis+Gyr supports communication with the Landis+Gyr Command Center software version 4.1, including measurement data and device event loading, and command messaging in support of commissioning, connect, disconnect, decommissioning, and on-demand read.

The adapter uses Oracle Service Bus (OSB) and Oracle Business Process Execution Language (BPEL) to facilitate communication between Oracle Utilities Smart Grid Gateway and the Landis+Gyr Command Center.

The following functionality is included:

Measurement Data and Device Event Loading - data parsing and transformation via Oracle Service Bus from Landis+Gyr format into the Oracle Utilities Meter Data Framework unified format for measurement data and device events.

Measurement Data and Device Event Processing - configurable mapping for Landis+Gyr status codes and device event names to Oracle Utilities Meter Data Framework standard values.

Commissioning Communication - business objects and BPEL processes to support the Meter Add Notification message.

Connect Communication - business objects and BPEL processes to support Initiate Connect/Disconnect and Connect/Disconnect State Change Notification messages.

Disconnect Communication - business objects and BPEL processes to support Initiate Connect/Disconnect and Connect/Disconnect State Change Notification messages.

Decommissioning Communication - business objects and BPEL processes to support Meter Removal Notification message.

On-Demand Read - business objects and BPEL processes to support Initiate Meter Read by Meter Number, Initiate Meter Read by Meter Number Response, and Reading Changed Notification messages.

Understanding the Adapter Processing

This section provides details concerning the OSB processing, BPEL Processes, OUAFF objects supplied as part of the base package. This information illustrates how the base package objects were designed, and can serve as the basis for any customizations you create as part of your implementation.

This section includes:

- **Initial Measurement Data Load and Device Events**
- **Device Communication**

Initial Measurement Data Load and Device Events

The initial measurement data load and subsequent device event processing use OSB to poll for, parse, and transform the head-payloads into the Oracle Utilities Smart Grid Gateway service format. Payloads contain measurements and meter events in some head-end specific format OSB then places each service call into a JMS queue within the Oracle Utilities applications. The JMS client consumes the entries and invokes the respective services in parallel then a service creates initial measurements with data in a common format with head-end-specific processing as needed. A second service creates device events with data in a common format

Initial Measurement

The usage data exported from the AMI head-end system as a file in Landis+Gyr format is loaded into Oracle Utilities as Initial measurement data. You can customize the usage processing by configuring the following base product OSB projects:

1. SGG-D3-USAGE-BASE - contains components responsible for "actual" processing of incoming data. This can be upgraded without affecting the customization and environment settings added to SGG-D3-USAGE-CM.
2. SGG-D3-USAGE-CM allows for customization and simplifies future upgrades.

Device Events

The device event data exported from the head-end system as a file in Landis+Gyr format is loaded into Oracle Utilities as a Device Event. One of your configuration tasks is to customize the device events processing.

The required functionality is delivered in the base product as two OSB projects:

1. SGG-D3-EVENT-BASE containing components responsible for "actual" processing of incoming data. It can be upgraded in future without affecting the customization and environment settings that done in SGG-D3-EVENT-CM project.
2. SGG-D3-EVENT-CM allows the customization and simplifies the future upgrades.

Base Package Business Objects

The Landis+Gyr adapter base package includes the following initial measurement and device event business objects::

Business Object Name	Description
D3-InitialLoadIMDInterval	Landis+Gyr Initial Load IMD - Interval Used when loading Landis+Gyr interval measurements into the system for the first time.
D3-InitialLoadIMDScalar	Landis+Gyr Initial Load IMD - Scalar

Business Object Name	Description
D3-DeviceEventMappingLookup	Extendable Lookup - I&G Device Event Mapping
D3-HeadendUOMLookup	UOM Code to Standard UOM Mapping
D3-IntStsCodeToCondMapLookup	Interval Code to Cond Mapping with Priority This is a child BO of Interval Status Code to Condition Mapping

Landis+Gyr Device Event Mapping BO

The Landis+Gyr head-end system, Command Center, is capable of sending a large selection of device events. The adapter maps these events into standard Oracle Utilities Smart Grid Gateway event names and categories. To meet this end, a Landis+Gyr-specific extendable lookup business object, D3-DeviceEventMappingLookup, holds device event names specific to Landis+Gyr.

Device Communication

The basic communication for all business processing is essentially the same. A communication request is sent from the Oracle Utilities application to Landis+Gyr. This request would be for a connect/disconnect, commission/decommission, measurement data or an on-demand read. The designated BPEL process transforms the request from Oracle Utilities format to MultiSpeak format and invokes the related Landis+Gyr web service. Landis+Gyr then returns a reply, the BPEL process transforms the reply message back to the appropriate format so that Oracle Utilities can receive the response.

The following sections describe the key components in this processing, including:

- **Base Package Business Objects**
- **External System**
- **Outbound Message Types**
- **XAI Configuration**
- **BPEL Processes**

Base Package Business Objects

The Landis+Gyr Adapter base package includes the following communication business objects::

Business Object Name	Description
D3-ConnectDisconStateChgNtf	Connect Disconnect State Changed Notification (MultiSpeak)
D3-InitiateConnectDisconnect	Initiate Connect Disconnect
D3-InitiateMRByMtrNbr	Initiate Meter Read By Meter (MultiSpeak)
D3-MeterAddNotificationMultiSp	Meter Add Notification (MultiSpeak)
D3-MtrRmvNotifMultiSpeak	Meter Remove Notification (MultiSpeak)
D3-ReadingChgNotification	Reading Changed Notification

Landis+Gyr Event Data Mapping

The Landis+Gyr event file format maps as follows into the business object, D1-DeviceEventMappingLookup:

Landis+Gyr Flat File Field	Device Event Seeder BO Element	Comments
Transaction ID (from Header record)	External Source Identifier	This is the file name.
Device Identifier	External Device Identifier	
Event Name	External Event Name	
Event Creation Date/Time	Event Date/Time	
Device Type	External Device Type	This element has no real bearing on the device type within MDM/SGG. Its valid values include (although the element itself is free-form): Meter Collector Router
Service Location ID	External Service Location ID	
Communication Module Serial Number	External Communication Module Identifier	
Event Category ID	External Event Category	
Event Severity	External Event Severity	Valid values include (although the element itself is free-form): Alert Information
Status Value	External Status Value	This represents additional information that relates to the event itself.
Status Date/Time	External Status Date/Time	The date & time at which the additional information referenced above had occurred.

External System

You must create an External System for each external system to which Oracle Utilities Smart Grid Gateway will send messages. Each external system defines a set of outbound message types that will be sent to that system. Each external system outbound message type also specifies the following:

- The processing method used to send the message (Batch, XAI, or Real-time)
- The corresponding XAI senders
- Batch Control (if Processing Method is set to Batch)
- Message XSL, W3C Schema, and Response XSL (as applicable)

Outbound Message Types

Acknowledgement and response messages are sent and received validating that commands have been transmitted. These notifications are based on the following outbound message types.

Outbound Message Type	Description
D3-COMMS	Commission Device
D3-CONNECT	Connect Device
D3-DECOMMS	Decommission
D3-DISCONNEC	Disconnect Device
D3-DVCSTCHK	Device Status Check
D3-INITMRN	Initiate Meter Read by Meter Number
D3-MTRADDNOT	Meter Add Notification Outbound Message Type
D3-MTRRMV	Meter Remove Notification

XAI Configuration

The XML Application Integration (XAI) utility allows you to configure your system to receive information from and to send information to external applications using XML. The Landis+Gyr adapter for Smart Grid Gateway uses one XAI inbound service to map device events. This is the same XAI inbound service used by the D1 application.

XAI Inbound Services

XAI inbound systems define the details of how messages are received from an external system, including the inbound communication business object (or business service or service script) to be invoked when the response message is received. As in the case of inbound communication business objects, the set of XAI inbound services you need to create is based on the types of messages the system is designed to send.

The Oracle Utilities Smart Grid Gateway adapter for Landis+Gyr includes the following XAI inbound services:

XAI Inbound Service	Description
D1-DeviceEventSeeder	<p>Used for upload of device events.</p> <p>Schema Name: D1-DeviceEventSeeder.</p> <p>The Device Event Seeder business object serves as a means of adding device events both from outside the application and from online. Its pre-processing algorithms determine the device event type - which in turn defines the device event BO that should be used to create the device event.</p> <p>If a device event type can't be determined, the device event is created using this BO. Such a device event can then be re-processed - and if successful, a new device event is created.</p>

XAI Inbound Service	Description
D1-InitialLoadIMD	Used for initial measurement upload . Schema Name: D1-IMDSeeder. The IMDSeeder business object is used to determine the type of initial measurement business object to instantiate when receiving usage readings from a head-end system.
D3-ConDisconStChgNotification	Initiate Connect Disconnect response. Schema Name: D3-ConnectDisconStateChgNtf Retrieve response from the Initiate Connect Disconnect command.
D3-ReadingChangedNotification	Reading Changed Notification Schema Name: D3-ReadingChgNotification Notification that a Landis+Gyr device reading has changed.

XAI Senders

XAI senders define the details of how messages are sent to an external system. As in the case of outbound communication business objects and outbound message types, the set of XAI senders you need to create is based on the types of messages the system is designed to accept.

The Oracle Utilities Smart Grid Gateway adapter for Landis+Gyr includes the following XAI senders:

XAI Sender	Description
D3-Comms	Commission Device
D3-Connect	Connect Device
D3-Decomm	Decommission Device
D3-Decomms	Decommissioning Sender
D3-Disconnec	Disconnect Device
D3-InitMTR	Initiate Meter Read by Meter Number Outbound Message
D3-RTSender	Real Time Sender
D3-RTSnd	Real-time Sender (Landis+Gyr)

BPEL Processes

These processes are responsible for performing the conversion from Oracle Utilities format to MultiSpeak 3.0 format, invoking process callouts and invoking the remote endpoint to trigger the device events.

OnDemandRead Composite Process - Invokes the remote endpoint to trigger the on-demand read event. An asynchronous reply responds to the OUAF layer when the reading arrives.

ConnectDisconnect Composite Process - Invokes the remote endpoint to trigger the connect/disconnect event. An asynchronous reply responds to the OUAF layer when confirmation of the requested event arrives.

CommissionDecommission Composite Process - Invokes the remote endpoint to trigger the commission or decommission event. After the synchronous call completes, a one of the following second business callout services is invoked to determined if the related “received” or “completed” callout should be executed:

- isExecutingCommissionReceivedCallout
- isExecutingCommissionCompletedCallout
- isExecutingDecommissionReceivedCallout
- isExecutingDecommissionCompletedCallout

LGProcessCallout Composite - This business callout provides a point at which customers and implementers can incorporate custom business logic and transformations. This composite includes the WSDLs and processing logic for all of the MultiSpeak processes. The default implementation of each method is a direct return of the input.

Web Services

These web services are all defined in the Landis+Gyr head end system. The WSDLs were added to a Meta Data Storage (MDS) layer in OUAF and all references to the WSDL point to this MDS location.

Web Service	Related BPEL Process	Description
MR_CB	OnDemandRead CommissionDecommission	<p>This web service is defined by the Landis+Gyr head end system’s implementation of MR_Server.</p> <p>The WSDL defines the interface for requesting a meter reading from the head end system.</p> <p>The actual definition can be obtained from L&G or downloaded from multispeak.org. Build 3.0aa is appropriate if obtained from MultiSpeak.</p> <p>Default endpoint must be changed in configuration: <code>http://demo.turtletech.com/Multispeak/webapi/MR_CB.asmx</code></p>

Web Service	Related BPEL Process	Description
CD_CB	ConnectDisconnect	<p>This web service is defined by the Landis+Gyr implementation of CB_CD.</p> <p>The WSDL defines the interface for requesting a meter's connection or disconnection on the head end system.</p> <p>This web service defines the interface for reporting a connection or disconnection by the head end system.</p> <p>This web service is only invoked by the head end system; not OUAF. Only the CDStateChangedNotification web method is implemented in the composite.</p> <p>Default endpoint must be changed in configuration: http://demo.turtletech.com/Multispeak/webapi/CD_CB.asmx</p>
LGProcessCallout	OnDemandRead ConnectDisconnect CommissionDecommission	<p>Imported from LGProcessCallout Composite</p> <p>Default endpoint must be changed in configuration: http://127.0.0.1:8000/soa-infra/services/default/LGProcessCallout/LGProcessCallout</p>

Configuring a Landis+Gyr Head-End System

This section outlines the configuration required for the Oracle Utilities Smart Grid Gateway Adapter for Landis+Gyr to communicate with the Landis+Gyr Command Center software. This includes:

- **XAI Inbound Services**
- **XAI Senders**
- **Outbound Message Types**
- **External System**
- **Service Provider**
- **Processing Methods for Service Provider**

XAI Inbound Services

XAI inbound services define the details of how messages are received from an external system. This includes incoming usage and device events, as well as messages sent from the L+G Command Center in response to a command request.

The following XAI Inbound Services must be configured in your system. If these are not present in your configuration, add them. Refer to the Oracle Utilities Application Framework documentation for more information about creating XAI inbound services.

XAI Inbound Service Name	Description	Schema Type	Schema Name
D1-DeviceEventSeeder	Device Event Seeder	Business Object	D1-DeviceEventSeeder
D1-InitialLoadIMD	IMD Seeder	Business Object	D1-IMDSeeder
D1-PayloadErrorNotif	Payload Error Notification	Business Object	D1-PayloadErrorNotif
D1-PayloadStatistics	Payload Statistics	Business Object	D1-PayloadStatistics
D1-PayloadSummary	Payload Summary	Business Object	D1-PayloadSummary
D3-ConDisconStChgNotification	Initiate Connect Disconnect Response	Business Object	D3-ConnectDisconStateChgNtf
D3-ReadingChangedNotification	Reading Changed Notification	Business Object	D3-ReadingChgNotification

XAI Senders

XAI senders define the details of how messages are sent to an external system, such as messages containing device command requests.

The following XAI Senders must be configured in your system. If these are not present in your configuration, add them. Refer to the Oracle Utilities Application Framework documentation for more information about creating XAI senders.

XAI Sender	Description	Operation	Service
D3-Comms	Commission Device	CommissionDevice	CommissionDecommission
D3-Decomms	Decommission Device	DecommissionDevice	CommissionDecommission
D3-Connect	Connect Device	InitiateConnectDisconnect	ConnectDisconnect

XAI Sender	Description	Operation	Service
D3-Disconnect	Disconnect Device	InitiateConnectDisconnect	ConnectDisconnect
D3-InitMTR	Initiate Meter Read By Meter Number	InitiateMeterReadByMeterNumber	OnDemandRead

Note: The following apply to all of the above XAI senders:

Main Tab:

- **Invocation Type:** Real-time
- **XAI Class:** RTHTTPSNDR (Sender routes message via HTTP real-time)
- **MSG Encoding:** UTF-8 message encoding

Context Tab:

- **HTTP Header:** SOAPAction: http://xmlns.oracle.com/ouaf/multispeak_3.0/<OPERATION>
- **HTTP Login User:** <USER_ID>
- **HTTP Login Password:** <PASSWORD>
- **HTTP Method:** POST
- **HTTP URL 1:** http://<EM_SERVER>:<EM_SERVER_PORT>/soa-infra/services/LG/<SERVICE>/<SERVICE>

where:

- **<OPERATION>**: the operation performed by the XAI Sender (see Operation column in the table above)
- **<USER_ID>**: the user ID used to log into WebLogic Enterprise Manager
- **<PASSWORD>**: the password used to log into WebLogic Enterprise Manager
- **<EM_SERVER_IP>**: the machine name or IP address of server where the WebLogic Enterprise Manager is installed
- **<EM_SERVER_PORT>**: the port where the WebLogic Enterprise Manager is installed
- **<SERVICE>**: the service invoked by the XAI Sender (see Service column in the table above)

Outbound Message Types

Outbound message types define specific types of messages sent to an external system, such as messages containing device command requests.

The following outbound message types must be configured in your system. If these are not present in your configuration, add them. Refer to the Oracle Utilities Application Framework documentation for more information about creating outbound message types.

Outbound Message Type	Description
D3-COMMS	Commission Device
D3-DECOMMS	Decommission Device
D3-CONNECT	Connect Device

Outbound Message Type	Description
D3-DISCONNEC	Disconnect Device
D3-INITMTR	Initiate Meter Read By Meter Number

Note: The following apply to all of the above outbound message types:

- **Business Object:** D1-OutboundMessage (Outbound Message)
- **Priority:** Priority 50

External System

External systems represent external applications with which the Smart Grid Gateway will exchange messages or data. In the case of the Smart Grid Gateway adapters, external systems represent the head-end systems with which the adapters communicate.

An external system that represents the L+G Command Center must be present in your system. If this are not present in your configuration, add it, along with the following Outbound Message Types. Refer to the Oracle Utilities Application Framework documentation for more information about creating external systems.

External System - Landis+Gyr:

- **External System:** LG
- **Description:** Landis+Gyr
- **Outbound Message Types::**

Outbound Message Type	XAI Sender
D3-COMMS (Commission Device)	D3-Comms (Commission Device)
D3-DECOMMS (Decommission Device)	D3-Decomms (Decommission Device)
D3-CONNECT (Connect Device)	D3-Connect (Connect Device)
D3-DISCONNEC (Disconnect Device)	D3-Disconnect (Disconnect Device)
D3-INITMTR (Initiate Meter Read By Meter Number)	D3-InitMTR (Initiate Meter Read By Meter Number)

Note: The following apply to all of the above outbound message types:

- **Processing Method:** Real-time
- **Message XSL:** D3-Request.xsl
- **Response XSL:** D3-Response.xsl

Service Provider

Service providers represent external entities that serve various roles relative to the application, including head-end systems, billing systems to which the application sends bill determinant data, market participants in a deregulated environment, outage management systems that receive meter event data from the application, or other parties that require or provide information to the system. The head-end systems that collect and send measurement data and meter events to the application are defined as service providers.

A service provider that represents the L+G Command Center must be present in your system. If this are not present in your configuration, add it. Refer to the Oracle Utilities Meter Data Framework documentation for more information about creating service providers.

Service Provider - Landis+Gyr:

- **Service Provider:** LG
- **Description:** Landis+Gyr
- **External Reference ID:** LG
- **External System:** Landis+Gyr
- **Out Name/ID in Their System:**
- **AMI Device ID Type:** Internal Meter Number
- **AMI Measuring Component ID Type:** Channel ID

Processing Methods for Service Provider

Processing methods define the format or means by which a service provider receives and/or sends data from and/or to the application, including as bill determinants, usage data, or device events. Processing methods are also used to define how to create information internal to the application such as initial measurement data and device events. Processing methods can also be used to define how command requests are sent to the L+G Command Center.

The following types of processing methods must be configured for the L+G service provider. Refer to the Oracle Utilities Meter Data Framework documentation for more information about configuring processing methods.

Initial Measurement Creation

Initial measurement creation processing methods define the business objects used to create initial measurements. The IMD Seeder XAI Inbound Service uses this processing method to determine which type of initial measurement business object to instantiate when receiving usage from the L+G Command Center.

Processing Method - Initial Measurement Creation

- **Service Provider:** Landis+Gyr
- **Processing Role:** Initial Measurement Creation
- **Description:** How to create Initial Load IMD - L+G
- **Status:** Active
- **Default Processing Method:**
 - **Business Object:** D3-InitialLoadIMDInterval (Landis+Gyr Initial Load IMD - Interval)
- **Override Processing Method:**
 - **Measuring Component Type:** Electric kWh
 - **Business Object:** D3-InitialLoadIMDScalar (Landis+Gyr Initial Load IMD - Scalar)

Device Event Mapping

Device event mapping processing methods define how head-end-specific device events are mapped to standard device event names. The Device Event Seeder XAI Inbound Service uses this processing method to determine which type of device event business object to instantiate when receiving device events from the L+G Command Center.

Processing Method - Device Event Mapping

- **Service Provider:** Landis+Gyr
- **Processing Role:** Device Event Mapping
- **Description:** How to map device events - L+G
- **Status:** Active
- **Default Processing Method:**
 - **Business Object:** D3-DeviceEventMappingLookup (Extendable Lookup - L&G Device Event Mapping)
- **Override Processing Method:** based on implementation-specific requirements

UOM Mapping

UOM mapping processing methods define how head-end-specific unit of measure (UOM) codes are mapped to standard UOM codes. This processing method is used to determine how to map L+G UOM codes to standard UOM code when receiving usage from the L+G Command Center.

Processing Method - UOM Mapping

- **Service Provider:** Landis+Gyr
- **Processing Role:** UOM Mapping
- **Description:** How to map UOMs from L+G when creating IMDs
- **Status:** Active
- **Default Processing Method:**
 - **Business Object:** D3-HeadendUOMLookup (UOM Code to Standard UOM Mapping)
- **Override Processing Method:** based on implementation-specific requirements

Commands

Command processing methods define how command requests are sent to a head-end system. More specifically, they define the type of outbound communication business object to create for each type of command, and the outbound message type to send to the head-end system.

The following types of command processing methods can be configured for the L+G service provider, based on the requirements of each implementation.

Device Commission

- **Service Provider:** Landis+Gyr
- **Processing Role:** Device Commission
- **Description:** How to commission devices - L+G
- **Status:** Active
- **Processing Method:**
 - **Default Business Object:** D3-MeterAddNotificationMultiSp (Meter Add Notification (MultiSpeak))
 - **Default Outbound Message Type:** Meter Add Notification

Device Decommission

- **Service Provider:** Landis+Gyr
- **Processing Role:** Device Decommission

- **Description:** How to decommission devices - L+G
- **Status:** Active
- **Processing Method:**
 - **Default Business Object:** D3-MtrRmvNotifMultiSpeak (Meter Remove Notification (MultiSpeak))
 - **Default Outbound Message Type:** Meter Remote Notification

On-Demand Read (Scalar)

- **Service Provider:** Landis+Gyr
- **Processing Role:** On-Demand Read (Scalar)
- **Description:** How to request an On-Demand Read - L+G
- **Status:** Active
- **Processing Method:**
 - **Default Business Object:** D3-InitiateMRByMtrNbr (Initiate Meter Read by Meter (MultiSpeak))
 - **Default Outbound Message Type:** Initiate Meter Read by Meter Number

Remote Connect

- **Service Provider:** Landis+Gyr
- **Processing Role:** Remote Connect
- **Description:** How to connect a device - L+G
- **Status:** Active
- **Processing Method:**
 - **Default Business Object:** D3-InitiateConnectDisconnect (Initiate Connect Disconnect)
 - **Default Outbound Message Type:** Initiate Connect Disconnect

Remote Disconnect

- **Service Provider:** Landis+Gyr
- **Processing Role:** Remote Disconnect
- **Description:** How to disconnect a device - L+G
- **Status:** Active
- **Processing Method:**
 - **Default Business Object:** D3-InitiateConnectDisconnect (Initiate Connect Disconnect)
 - **Default Outbound Message Type:** Initiate Connect Disconnect

Configuring Landis+Gyr Extendable Lookups

This section outlines some of the extendable lookups that must be configured for use with the Landis+Gyr adapter. These include:

- **Landis+Gyr Device Event Mapping**
- **Landis+Gyr UOM Code to Standard UOM Mapping**
- **Landis+Gyr Interval Status Code to Condition Mapping**

Refer to the Oracle Utilities Application Framework documentation for more information about working with extendable lookups.

Landis+Gyr Device Event Mapping

The Landis+Gyr Device Event Mapping extendable lookup is used to determine which type of device event business object to instantiate when receiving device events from the L+G Command Center.

Each value defined for the Landis+Gyr Device Event Mapping extendable lookup should include the following:

- **Head-End System Event Name:** The event name used by the Landis+Gyr Command Center
- **Description:** A description of the device event
- **Status:** The status of the lookup value (can be Active or Inactive)
- **Standard Event Name:** The standard event name for device events of this type, from the “Standard Event Name” extendable lookup.

Example: The Landis+Gyr “Tampering” device event name could be mapped to the “Device Tampering” standard device event name as follows:

- **Head-End System Event Name:** Tampering
- **Description:** Tampering Detected
- **Status:** Active
- **Standard Event Name:** Device Tampering

Landis+Gyr UOM Code to Standard UOM Mapping

Usage received from Landis+Gyr may use utility-specific unit of measures (UOMs). These custom UOMs must be mapped to standard UOM codes. The Landis+Gyr UOM Code to Standard UOM Mapping extendable lookup is used to determine how to map Landis+Gyr UOM codes to standard UOM codes when receiving usage from the Landis+Gyr Command Center.

Each value defined for the Landis+Gyr UOM Code to Standard UOM Mapping extendable lookup should include the following:

- **Head-end UOM:** The unit of measure code used by the Landis+Gyr Command Center
- **Unit of Measure:** The unit of measure defined in the system. See Defining Units of Measure in the *Oracle Utilities Meter Data Framework User's Guide* for more information about creating UOM codes for use with Oracle Utilities Smart Grid Gateway.
- **Description:** A description of the unit of measure code.

Example: The Landis+Gyr “KWH” unit of measure code could be mapped to the “Kilowatt Hours” standard UOM code as follows:

- **Head-end UOM:** kWh

- **Unit of Measure:** Kilowatt Hours
- **Description:** Landis+Gyr Kilowatt Hours

Landis+Gyr Interval Status Code to Condition Mapping

Interval usage received from the Landis+Gyr Command Center can include Landis+Gyr interval status codes that indicate the status or condition of the interval value. These interval status codes must be mapped to standard condition codes in the system. The Landis+Gyr Interval Status Code to Condition Mapping extendable lookup is used to determine how to map Landis+Gyr interval status codes to standard status codes when receiving usage from the Landis+Gyr Command Center.

Each value defined for the Landis+Gyr Interval Status Code to Condition Mapping extendable lookup should include the following:

- **Interval Status:** The Landis+Gyr interval status code
- **Condition:** The condition code to which the interval status code is to be mapped, from the Measurement Condition extendable lookup.
- **Description:** A description of the interval status code.

Example: The Landis+Gyr “Missing” interval status code could be mapped to the “Missing” condition code as follows:

- **Interval Status:** Missing
- **Condition:** Missing
- **Description:** Landis+Gyr Missing

Extending the Adapter for Landis+Gyr

The Oracle Utilities Smart Grid Gateway Adapter for Landis+Gyr supports a number of commands, including:

- Commission Device
- Decommission Device
- On-Demand Read
- Remote Connect
- Remote Disconnect

The Adapter for Landis+Gyr can be extended to support additional commands provided by the Landis+Gyr Command Center. See **Creating Custom Commands** on page 10-26 of the *Oracle Utilities Smart Grid Gateway Configuration Guide* for more information about adding commands to the Landis+Gyr adapter.

Appendix

Glossary

This glossary provides definitions of commonly used terms.

Command Effective Date/Time

The date and time when a device command becomes effective.

Command Expiration Date/Time

The date and time when a device command expires.

Commissioning

A command issued to establish communication between a device and the head-end system. The goal is to ensure connectivity has been established with the device, that any information needed to communicate with the meter has been defined in both Oracle Utilities Smart Grid Gateway and the head end system, and the meter will begin capturing usage and events.

Decommissioning

A command issued to inform the head-end system when a meter needs to be removed from a service point, so that no further reads or events will arrive from the meter. Decommissioning is invoked when a meter must be removed or deactivated. The goal is to stop any communication between the device and the head-end system.

Head-End System

A system that collects measurement data and meter events for eventual submission to the application. Many devices can communicate to the application through a single head-end system. A utility may have numerous head-end systems through which they communicate with devices.

On-Demand Read

A request for the most up-to-date reading from a particular meter. It is not guaranteed to return immediately; it could require a person to manually read the meter. The purposes are to check the meter's operational status and/or obtain a more recent reading than is currently available.

Payload

An upload component which contains measurements and meter events in a format specific to the

head-end. Payloads are part of the initial upload of measurement data.

Remote Connect

A command issued when a meter needs to be connected at a service point.

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